

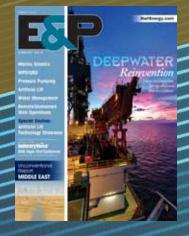








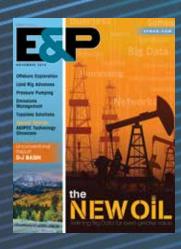
Editorial Calendar

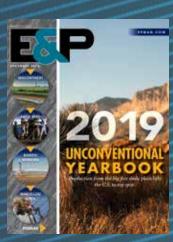


2020 Media Guide HartEnergy.com









2020 Editorial Calendar

IN EVERY ISSUE: Industry Pulse • World View • Market Intelligence • Editors Columns • Shale Solutions

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
AD CLOSING MATERIALS DUE DATE EDITORIAL DEADLINE	Dec. 2, 2019 Dec. 5, 2019 Nov. 1, 2019	Jan. 3, 2020 Jan. 9, 2020 Dec. 2, 2019	Feb. 3, 2020 Feb. 6, 2020 Jan. 2, 2020	March 2, 2020 March 11, 2020 Feb. 3, 2020	April 3, 2020 April 9, 2020 March 2, 2020	May 4, 2020 May 12, 2020 April 1, 2020
COVER STORY	Fracturing Advances	Drilling Innovations	SPECIAL ISSUE	Gulf of Mexico	Well Integrity	Completions Lessons
OPERATOR SOLUTIONS	Cost & Risk Management	Operating Efficiency	W	Safety Systems & Solutions	Asset Integrity Management	Environmental Advances
DIGITAL SOLUTIONS	Cybersecurity	Artificial Intelligence	T E	Drones	Remote Operations	Automation
EXPLORATION	Processing & Interpretation	Rock Physics	R M	Reservoir Characterization	Marine Seismic	Frontier Exploration
DRILLING	MPD/UBD	Drilling Fluids	A N	Deepwater Rig Advances	HP/HT Drilling	Drillbits
COMPLETIONS	Plugs	Perforating Systems	A G E	Fracture Fluids	Pressure Pumping	Well Interference
PRODUCTION	Sand/Water Flowback Management	Flow Assurance	M E	Renewables Integration	Production Logging	Emissions Management
OFFSHORE	Floating Production	Deepwater Intervention	N T	Subsea Processing & Production	ROVs & AUVs	Decommissioning & Disposal
REGIONAL REPORT		Middle East	T E		South America	
UNCONVENTIONAL REPORT	Midcontinent		C H	Rockies		Haynesville
TECHNOLOGY SHOWCASE	SPE Hydraulic Fracturing	Perforating Systems	В О О	Offshore	Automation & Data	
PLAYBOOKS / TECHBOOKS/ MAPS			K	Artificial Lift Techbook		
CONFERENCES		SPE Hydraulic Fracturing Conference, DUG Rockies	IADC/SPE Drilling Conference, SPE/ICoTA Well Intervention Conference, PESA Annual Meeting	Offshore Technology Conference, DUG Permian Basin	Offshore Technology Conference, DUG Haynesville, Midstream Texas	AAPG Annual Conference, EAGE Annual Conference, Global Petroleum Show, DUG <i>Eas</i> t



Offshore Solutions • Tech Watch • International Highlights • Tech Trends • On The Move • Last Word

July 3, 2020 July 7, 2020 June 1, 2020 Production Best Practices Workforce Management & Training	Aug. 3, 2020 Aug. 7, 2020 July 1, 2020 Exploration Hot Spots	Sept. 2, 2020 Sept. 8, 2020 Aug. 3, 2020 SPECIAL ISSUE	Oct. 2, 2020 Oct. 9, 2020 Sept. 1, 2020 Data Analytics	Nov. 2, 2020 Nov. 10, 2020 Oct. 1, 2020	AD CLOSING MATERIALS DUE DATE EDITORIAL DEADLINE	
July 7, 2020 June 1, 2020 Production Best Practices Workforce Management &	Aug. 7, 2020 July 1, 2020 Exploration Hot Spots	Sept. 8, 2020 Aug. 3, 2020	Oct. 9, 2020 Sept. 1, 2020	Nov. 10, 2020	MATERIALS DUE DATE	
Practices Workforce Management &	Spots		Data Apalytics		MATERIALS DUE DATE	
Management &	0	1330L	Applications	SPECIAL ISSUE	COVER STORY	
	Optimizing Mature Fields	P	Well Control	U	OPERATOR SOLUTIONS	
Digital Twin	Field Apps & Gear	R M	Visualization	C O	DIGITAL SOLUTIONS	
Geomechanics	Basin Modeling	I A	Microseismic	N V	EXPLORATION	
MWD/LWD	Drilling Automation	N	Land Rig Advances	E N	DRILLING	
Diverters	Proppants	Α	Refracturing	1	COMPLETIONS	
Artificial Lift	Shale EOR	1	Production Chemicals	N	PRODUCTION	
Mooring & Riser Technologies	Marine Construction, Pipelay&HeavyLift	P	Inspection, Repair & Maintenance	Ĺ	OFFSHORE	
	Arctic	L A		Y E	REGIONAL REPORT	
Marcellus-Utica		Y B	Eagle Ford	A R	UNCONVENTIONAL REPORT	
Artificial Lift	SPE ATCE	0	ADIPEC	0	TECHNOLOGY SHOWCASE	
	Hydraulic Fracturing Techbook	K		К	PLAYBOOKS / TECHBOOKS/ MAPS	
SPE Artificial Lift Conference, Offshore Northern Seas	DUG Eagle Ford	SPE ATCE Annual Conference, SEG Annual Conference, Executive Oil Conference	DUG <i>Midcontinent,</i> Marcellus-Utica Midstream	World Petroleum Congress	CONFERENCES	
	Digital Twin Geomechanics MWD/LWD Diverters Artificial Lift Mooring & Riser Technologies Marcellus-Utica Artificial Lift SPE Artificial Lift Conference, Offshore Northern	Digital Twin Field Apps & Gear Geomechanics Basin Modeling MWD/LWD Drilling Automation Diverters Proppants Artificial Lift Shale EOR Mooring & Riser Construction, Pipelay & Heavy Lift Arctic Marcellus-Utica Artificial Lift SPE ATCE Hydraulic Fracturing Techbook SPE Artificial Lift Conference, Offshore Northern DUG Eagle Ford	Digital Twin Field Apps & R M Geomechanics Basin Modeling MWD/LWD Drilling Automation B A N Diverters Proppants Artificial Lift Shale EOR Marine Construction, Pipelay & Heavy Lift Arctic Arctic Artificial Lift SPE ATCE Hydraulic Fracturing Techbook SPE Artificial Lift Conference, Offshore Northern Construct A Y B O SPE Artificial Lift Conference, Offshore Northern Conference, Offshore Northern Conference, Executive Oil	Digital Twin Field Apps & Gear M Geomechanics Basin Modeling MWD/LWD Drilling Automation Basin Modeling N Land Rig Advances Basin Modeling A N Land Rig Advances Basin Modeling A N Land Rig Advances Basin Modeling Basin Modeling A N Land Rig Advances Basin Modeling Basin Modeling Basin Microseismic A N Land Rig Advances Basin Modeling A Refracturing S Production Chemicals N Inspection, Repair & Maintenance A Y Basin Modeling A Refracturing Froduction Chemicals N Inspection, Repair & Maintenance Maintenance Conference, SEG Antificial Lift SPE ATCE O ADIPEC K SPE Artificial Lift Conference, Offshore Northern Caser Coffshore Northern Conference, Coffshore Northern Conference, Coffshore Northern Conference, Executive Oil Midstream	Digital Twin Field Apps & Gear M I Microseismic N N Land Rig Advances N T Diverters Proppants Artificial Lift Shale EOR Mooring & Riser Technologies Marine Construction, Pipelay & Heavy Lift Arctic Marcellus-Utica Artificial Lift SPE ATCE Hydraulic Fracturing Techbook SPE Artificial Lift SPE ATCE DUG Eagle Ford Annual Conference, Offshore Northern Case See Usualization N Microseismic N Land Rig Advances N Production Chemicals N Inspection, Repair & Maintenance Y E A A A B O ADIPEC O K SPE ATCE Annual Conference, Offshore Northern Case See Usualization O N A Wisualization N A B A E A A B A C A C A A A B A A A A A A A B A A	

Print Specifications



ADVERTISING SIZES

COVER FOLD-OUT

AD SIZE: 10.5" x 10.5" (267mm x 267mm) BLEED: 10.625" x 7.375"* (269.9mm x 273mm)



TWO-PAGE SPREAD

AD SIZE: 16" x 10.5" (406.4mm x 266.7mm) BLEED: 16.25" x 10.75" (4122.8mm x 273mm)



SINGLE PAGE

AD SIZE: 8" x 10.5" (203.2mm x 266.7mm) BLEED: 8.25" x 10.75" 209.6mm x 273mm)



2/3 VERTICAL PAGE

AD SIZE: 4.5625" x 10" (115.89mm x 254mm)



1/2 PAGE SPREAD

AD SIZE: 16" x 5.375" (406.4mm x 136.52mm)



1/2 PAGE ISLAND

AD SIZE: 4.5625" x 7.375" (115.89mm x 187.33mm)



1/2 PAGE VERTICAL

AD SIZE: 3.375" x 10" (85.73mm x 254mm)



1/2 PAGE HORIZONTAL

AD SIZE: 7" x 4.875" (177.8mm x 123.83mm)



1/3 PAGE VERTICAL

AD SIZE: 2.1875" x 10" (55.56mm x 254mm)



AD SIZE: 4.5625" x 4.875" (115.89mm x 123.83mm)

1/4 PAGE VERTICAL

AD SIZE: 3.375" x 4.875"

(85.73mm x 123.83mm)



*No bleed on left-hand side.

Fractional ads are listed as non-bleed. Contact your sales representative for sizing on fractional bleed advertising.

MECHANICAL SPECIFICATIONS

MAGAZINE TRIM SIZE: 8" x 10.5" (203mm x 267mm) All body copy, headings and other text must be at least 0.50" inside the trim size on all sides (live area). If your ad has bleed, then the ad should be sized to 8.25" x 10.75" to allow 0.125" trim on all sides. The final trim size will still be 8" x 10.5." Note: Alianment of type and design is not guaranteed on facing page spreads. Precision folding and trim of all copies is not guaranteed.

PAPER STOCK: 80-lb gloss-coated offset cover, 50-lb coated offset body

PRINTING METHOD: CTP Web on Offset

BINDING: Perfect Bound

4-COLOR ADS: Supply digital files in CMYK plus a color proof. PDF or a printed proof is sufficient.

MATCHED COLOR: When PMS or other matched colors are specified, these will be built from process colors. If a matched color requires that we run a PMS color, see your representative for five-color ad rates.

FILE PREPARATION: Preferred format: High-resolution Adobe PDF/X files (distilled at 300 dpi with all fonts embedded). Quark Xpress and Adobe InDesign files accompanied by collected artwork, logos and all fonts; Adobe Photoshop TIF or EPS formats, 300-dpi or better resolution; or Adobe Illustrator EPS files also accepted.

IN-HOUSE PRODUCTION: The advertiser must submit copy plus high-resolution artwork. Your sales representative will provide a cost quote.

FTP SITE FOR ADS: Please upload collected files as zipped archives.

HOST: ftp.hartenergy.com

USER ID: hepads PASSWORD: ads

DIRECTORY: ftp/hep_ads

ADVERTISING COORDINATOR

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E&P prints 100% computer to plate.

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